

 Scottish & Southern Electricity Networks TRANSMISSION	Document reference	23042024
	Revision	FINAL
	Function	Major Projects

Meeting	Lochay Transformer Replacement - Community Liaison Group
Date	23 April 2024
Time	6.00pm – 8.00pm

Lochay Transformer Replacement CLG Attendees and Apologies:

Attendees	Position
Stuart Gray (SG)	SSEN Transmission Project Manager
Louise Anderson (LA)	SSEN Transmission Lead Community Liaison Manager
Michael Donnelly (MD)	SSEN Transmission Site Supervisor
Robert Hamilton (RH)	Global Project Manager
Ms Frances Inglis (FI)	Killin Community Council
Ms Jacqui Morris (JM)	Local Resident
Ms Helen Cole (HC)	National Trust for Scotland
Apologies	Position
Mr Stewart Inglis (SI)	Killin Community Council
Ms Eleanor Murray (EM)	National Trust for Scotland

Minutes

1.0	Introductions and apologies
1.1	LA introduced Robert Hamilton (RH) and Michael Donnelly (MD) to the CLG members. Apologies were received from Eleanor Murray, and Stewart Inglis.
2.0	Approval of previous minutes and matters arising
2.1	There were no matters arising and the previous minutes were accepted as a true record of the November meeting. JM proposed and FI second.
3.0	Open Actions
3.1	Action 1 – SG confirmed that SHEPD had confirmed an outage would be taken in June, but SHEPD would be on site and the outage is expected to be only for one day and if over one day generation will be installed by SHEPD. JM advised that guests are staying at Murlaganmore on 21-23 June and 6-10 July. This action is closed.
3.2	Action 3 – SG updated the CLG that this action remains ongoing and SSENT has not approached Stirling Council yet, SSENT would prefer a bund and we have approached our consultant who did planning drawings so we can give Council as much information as possible. This action remains open.
3.3	Action 9 – A generator had been running between 17-19 October for the drying room to dry site operative clothing due to the extensively wet weather. This action is closed.
4.0	Project Update
4.1	SG gave an update on works to date and activities coming up on site. The substation platform was completed by Global and their sub-contractors at the end of October, the gabion walls are also now complete. JM commented that the site looks good, and the platform was a lot lower than what she thought it would look like, RH advised the platform was 10 metres below ground level more than it was. The substation platform drainage works are also complete. The installation of primary electrical plant bases and bunds for the transformers were brought forward and are now complete and Global have started the works for the substation building with the steel work to commence in approx. 10 weeks (6 August 2024).

4.2	Balfour Beatty (BB) will fully mobilise in August 2024 although they do have a site presence at this time Global are still currently the Principal Contractor. Full energy is expected in November 2025.
4.3	HC asked about the level of traffic when BB fully mobilise. RH and SG advised that traffic would not be like when doing earth works at the beginning and when BB are on site, Global operatives would reduce so level of traffic would remain the same as is being experienced currently.
5.0	Community Queries
5.1	JM enquired into when the pylon was to be removed and SG confirmed that this would be the last activity to take place and that SSENT won't touch Murlaganmore supply, and the wooden poles will remain that supply the cottage. The 33kV line is being underground for safety as will be too close to the substation building.
5.2	HC asked about protecting Moirlanich Long house. SG confirmed a survey was completed ahead of works commenced and the speed restriction for 20mph going passed will remain for duration of project. SG also confirmed that there was a meeting in a couple of weeks with Global to review and look to continue to monitor.
6.0	AoB
6.1	NTR
7.0	Date of next CLG
7.1	July 2024 – Exact date TBC.

Actions.

Number	Action / Update	Owner	Open/Closed
1.	<p>SG to confirm for JM if 33kV supply to Murlaganmore will be diverted.</p> <p><i>CLG 2 note: SG confirmed he has raised this with SHEPD but hasn't had confirmation to date, another meeting is scheduled for 7 August and SG will chase for confirmation. JM highlighted that the property will be occupied last week in September and early October, so imperative supply is not off during this time. This action remains open.</i></p> <p><i>CLG3 note: SG confirmed he still has not had a response from SSEN Distribution but has a meeting on site with them on Tuesday 14 November, so will gain confirmation then and relay this back to JM, JM has pictures of the pole in question that she believes supply Murlaganmore Cottage and will share these with SG.</i></p> <p><i>CLG 4 note: SG confirmed that SHEPD had confirmed an outage would be taken in June, but SHEPD would be on site and the outage is expected to be only for one day and if over one day generation will be installed by SHEPD. JM advised that guests are staying at Murlaganmore on 21-23 June and 6-10 July. This action is closed.</i></p>	SG	Closed
3.	<p>SG to confirm total length of the stone cladding.</p> <p><i>CLG 2 note - SG confirmed the cladding will be half of the long wall (25m) as well as full width of gable end closest to the road (5m) Cladding on the free-standing wall TBC. JM queried the height of the wall which SG confirmed will be 1.2m high, with the safety fence to be 2.4m. SG explained that Stirling Council have dictated the height, but SSENT will discuss with Civil engineers about increasing height of wall to 2.4m to tie in with fence.</i></p> <p><i>CLG 3 note: SG confirmed that the wall will be 1.8m not 1.2m as advised at the last CLG. SG explained that he had discussed increasing the height with the project team and it could be done but SSENT would be required to speak to Stirling Council as they've agreed 1.8 and would also have to speak to SSENT operations to ensure they don't have issues. SG advised that SSENT's preference is for a landscape bund, but Stirling Council's preference was for a wall. CLG members agreed their preference would be a bund instead of an increase to the wall. SG to speak to Council and Operations.</i></p> <p><i>CLG 4 note: SG updated the CLG that this action remains ongoing and SSENT has not approached Stirling Council yet, SSENT would prefer a bund and we have approached our consultant who did planning</i></p>	SG	Open

	<i>drawings so we can give Council as much information as possible. This action remains open.</i>		
9.	<p>SG to investigate why generator running 24hrs between 17-19 October 2023.</p> <p><i>CLG 4 note: A generator had been running between 17-19 October for the drying room to dry site operative clothing due to the extensively wet weather. This action is closed.</i></p>	SG	Closed